

# Time-Varying Waveform Distortions in Power Systems

Edited by

**Paulo F. Ribeiro**

*Calvin College, Michigan, USA*



---

**Celebrating 125 Years**  
*of Engineering the Future*



A John Wiley & Sons, Ltd. Publication



# Time-Varying Waveform Distortions in Power Systems



# Time-Varying Waveform Distortions in Power Systems

Edited by

**Paulo F. Ribeiro**

*Calvin College, Michigan, USA*



---

**Celebrating 125 Years**  
*of Engineering the Future*



A John Wiley & Sons, Ltd. Publication

This edition first published 2009  
© 2009, John Wiley & Sons, Ltd

*Registered office*

John Wiley & Sons Ltd, The Atrium, Southern Gate, Chichester, West Sussex, PO19 8SQ, United Kingdom

For details of our global editorial offices, for customer services and for information about how to apply for permission to reuse the copyright material in this book please see our website at [www.wiley.com](http://www.wiley.com).

The right of the author to be identified as the author of this work has been asserted in accordance with the Copyright, Designs and Patents Act 1988.

All rights reserved. No part of this publication may be reproduced, stored in a retrieval system, or transmitted, in any form or by any means, electronic, mechanical, photocopying, recording or otherwise, except as permitted by the UK Copyright, Designs and Patents Act 1988, without the prior permission of the publisher.

Wiley also publishes its books in a variety of electronic formats. Some content that appears in print may not be available in electronic books.

Designations used by companies to distinguish their products are often claimed as trademarks. All brand names and product names used in this book are trade names, service marks, trademarks or registered trademarks of their respective owners. The publisher is not associated with any product or vendor mentioned in this book. This publication is designed to provide accurate and authoritative information in regard to the subject matter covered. It is sold on the understanding that the publisher is not engaged in rendering professional services. If professional advice or other expert assistance is required, the services of a competent professional should be sought.

MATLAB® MATLAB and any associated trademarks used in this book are the registered trademarks of The MathWorks, Inc.

For MATLAB® product information, please contact:

The MathWorks, Inc.  
3 Apple Hill Drive  
Natick, MA, 01760-2098 USA  
Tel: 508-647-7000  
Fax: 508-647-7001  
E-mail: [info@mathworks.com](mailto:info@mathworks.com)  
Web: [www.mathworks.com](http://www.mathworks.com)

*Library of Congress Cataloguing-in-Publication Data*

Time-varying waveform distortions in power systems / edited by Paulo Ribeiro.  
p. cm.

Includes bibliographical references and index.

ISBN 978-0-470-71402-7 (cloth)

1. Electric power system stability. 2. Phase distortion (Electronics) 3. Electric power distribution—Alternating current. 4. Harmonics (Electric waves) 5. Time-series analysis.

I. Ribeiro, Paulo.

TK1010.T56 2009  
621.319—dc22

2009004133

A catalogue record for this book is available from the British Library.

ISBN: (HB) 978-0-470-71402-7

Set in 10/12 pt. Times by Thomson Digital, Noida, India.  
Printed in Great Britain by CPI Antony Rowe, Chippenham, Wiltshire.

*“No model is a catalogue of ultimate realities, and none is a mere fantasy. Each is a serious attempt to get in all the phenomena known in a given period, and each succeeds in getting in a great many. But also, no less surely, each reflects the prevalent psychology of its age almost as much as it reflects the state of that age’s [scientific] knowledge.”*

C. S. Lewis, *The Discarded Image*, Cambridge University Press, 1964.

*“These things are so delicate and numerous that it takes a sense of great delicacy and mathematical precision to perceive them and judge them correctly and accurately: Often it is not possible to set it out analytically, because the necessary principles are not ready to hand, and it would be an endless task to undertake. The thing must also be seen all at once, at a glance, intuitively, and not only as a result of progressive reasoning, at least up to a point.”*

Blaise Pascal, 1650





# Contents

<b>Contributors</b>	<b>xi</b>
<b>Preface</b>	<b>xiii</b>
<b>Website Information</b>	<b>xvii</b>
<b>Acknowledgments</b>	<b>xix</b>
<b>Part I General Concepts and Definitions</b>	<b>1</b>
1 Probabilistic aspects of time-varying harmonics <i>R. E. Morrison, Y. Baghzouz, P. F. Ribeiro and C. A. Duque</i>	3
2 Probability distribution and spectral analysis of nonstationary random processes <i>P. F. Ribeiro and C. A. Duque</i>	19
3 Transients and harmonics <i>T. H. Ortmeier</i>	25
4 Electric power definitions under random conditions <i>A. E. Emanuel</i>	29
5 Visualizing Joseph Fourier's imaginative discovery via FEA <i>P. J. Masson, P. M. Silveira, C. A. Duque and P. F. Ribeiro</i>	39
<b>Part II Current Variations</b>	<b>51</b>
6 Summation of random harmonic currents <i>R. Langella and A. Testa</i>	53
7 Probabilistic modeling of single high-power loads <i>R. Langella and A. Testa</i>	73

<b>Part III Voltage Variations</b>	<b>93</b>
8 Probabilistic modeling for network analysis <i>P. Caramia, P. Verde, P. Varilone and G. Carpinelli</i>	95
9 Probabilistic modeling of harmonic impedances <i>R. Langella and A. Testa</i>	115
<b>Part IV Standards and Measurement Issues</b>	<b>129</b>
10 Time-varying and probabilistic considerations: setting limits <i>T. H. Ortmeier, W. Xu and Y. Baghzouz</i>	131
11 Probabilistic harmonic indices <i>P. Caramia, G. Carpinelli, A. Russo, P. Verde and P. Varilone</i>	137
12 Measurement techniques and benchmarking <i>J. Driesen and J. Van den Keybus</i>	149
<b>Part V Applications and Case Studies</b>	<b>159</b>
13 Harmonic summation for multiple arc furnaces <i>J. Wikston</i>	161
14 Treatment of measured harmonic currents in filters of an HVDC system <i>S. Carneiro Jr and A. C. de Freitas Marotti</i>	167
<b>Part VI Advanced Techniques</b>	<b>173</b>
15 Visualization of time-varying waveform distortions with wavelets <i>P. M. Silveira and P. F. Ribeiro</i>	175
16 Wavelets for the measurement of electrical power signals <i>J. Driesen</i>	187
17 Fuzzy logic application for time-varying harmonics <i>B. R. Klingenberg and P. F. Ribeiro</i>	197
18 Real-time simulation of time-varying harmonics <i>Y. Liu, M. Steuerer and P. F. Ribeiro</i>	211
19 Independent component analysis for harmonic studies <i>E. Gursoy and D. Niebur</i>	217

20	Enhanced empirical mode decomposition applied to waveform distortions <i>N. Senroy, S. Suryanarayanan and P. F. Ribeiro</i>	233
21	Harmonic and interharmonic on adjustable speed drives <i>R. Langella and A. Testa</i>	253
22	Tracking time-varying power harmonic distortions <i>C. A. Duque, P. M. Silveira, T. Baldwin and P. F. Ribeiro</i>	277
23	Enhanced DFT for time-varying harmonic decomposition <i>P. M. Silveira, C. A. Duque, T. Baldwin and P. F. Ribeiro</i>	289
24	Enhanced PLL based filter for time-varying harmonic decomposition <i>J. R. Carvalho, C. A. Duque, M. V. Ribeiro, A. S. Cerqueira and P. F. Ribeiro</i>	303
25	Prony analysis for time-varying harmonics <i>L. Qi, S. Woodruff, L. Qian and D. Cartes</i>	317
Appendix A:	Time-varying harmonic currents from large penetration electronic equipment <i>A. Capasso, R. Lamedica and A. Prudenzi</i>	331
Appendix B:	Sample of waveforms and decompositions <i>C. A. Duque, M. V. Ribeiro and P. F. Ribeiro</i>	357
<b>Index</b>		<b>367</b>



# Contributors

- Y. Baghzouz**, University of Nevada, USA
- T. Baldwin**, Florida State University, USA
- A. Capasso**, University of Rome - La Sapienza, Italy
- P. Caramia**, Università degli Studi di Napoli Parthenope, Italy
- G. Carpinelli**, Università degli Studi di Napoli Federico II, Italy
- D. Cartes**, Florida State University, USA
- J. R. Carvalho**, Federal University of Juiz de Fora, Brazil
- A. S. Cerqueira**, Federal University of Juiz de Fora, Brazil
- F. De Rosa**, Second University of Naples, Italy
- J. Driesen**, Catholic University of Leuven, Belgium
- C. A. Duque**, Federal University of Juiz de Fora, Brazil
- A. E. Emanuel**, Worcester Polytechnique, USA
- E. Gursoy**, Drexel University, USA
- B. R. Klingenberg**, Calvin College, USA
- R. Lamedica**, University of Rome - La Sapienza, Italy
- R. Langella**, Second University of Naples, Italy
- Y. Liu**, Florida State University, USA
- A. C. de F. Marotti**, Federal University of Rio de Janeiro, Brazil
- C. A. G. Marques**, Federal University of Juiz de Fora, Brazil
- P. J. Masson**, Florida State University, USA
- R. E. Morrison**, Staffordshire University, UK
- D. Niebur**, Drexel University, USA

- T. H. Ortmeier**, Clarkson University, USA  
**A. Prudenzi**, University of l'Aquila, Italy  
**L. Qi**, Florida State University, USA  
**L. Qian**, Florida State University  
**M. V. Ribeiro**, Federal University of Juiz de Fora, Brazil  
**P. F. Ribeiro**, Calvin College, USA  
**A. Russo**, Politecnico di Torino, Italy  
**C. Sandoval, Jr**, Federal University of Rio de Janeiro, Brazil  
**N. Seroy**, Indian Institute of Technology Delhi, India  
**P. M. Silveira**, Federal University of Itajubá, Brazil  
**A. Sollazzo**, Second University of Naples, Italy  
**M. Steurer**, Florida State University, USA  
**S. Suryanarayanan**, Colorado School of Mines, USA  
**A. Testa**, Second University of Naples, Italy  
**J. Vanden Keybus**, Catholic University of Leuven, Belgium  
**P. Varilone**, Università degli Studi di Cassino, Italy  
**P. Verde**, Università degli Studi di Cassino, Italy  
**J. Wikston**, Hatch, Canada  
**S. Woodruff**, Florida State University, USA  
**W. Xu**, University of Alberta, Canada  
**G. Zhang**, University of Alberta, Canada

# Preface

The ever-present time-varying nature of waveform distortions in power systems requires a comprehensive and precise analytical basis that needs to be incorporated into the system studies and analyses. This time-varying behavior, which is due to continuous changes in system configurations and variations of linear and nonlinear load and equipment, presents conceptual and practical challenges. Figure 1 illustrates the nature of the problem by indicating the possible methods of analyzing waveform distortions; connecting the time domain to the frequency domain as a function of its time-varying condition. For example, for steady-state waveforms Fourier analysis is sufficient, whereas when the time-varying conditions prevail, then spectral, probabilistic, evolutionary spectrum and time-frequency techniques are required.

This publication has been in preparation for several years as part of an activity within the IEEE Task Force on Probabilistic Aspects of Harmonics (Harmonics Working Group) which I have had the privilege to convene, and many people have contributed to. During this process our understanding of the problem and the tools available has evolved and we have agreed on a more encompassing perspective of the subject. First we moved away from the strict steady-

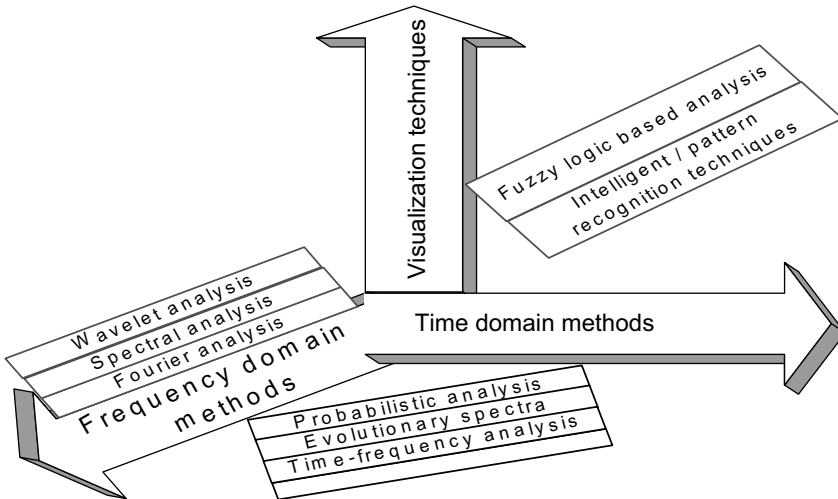


Figure 1 Time-varying distortions – connecting time and frequency domains

state “harmonic distortion” definition to a “waveform distortion” deviation where the time-varying nature (the main challenge of the problem) could be dealt with frequency/spectral, time-frequency, probabilistic, and computational intelligence methods. Second, several new techniques became available or were applied for the first time to power systems problems, and this prompted the editor to seek better understanding and additional contributions.

What seemed a settled issue, that is, that harmonics could only be dealt with as steady-state components and that the time-varying nature of waveforms could only be analyzed by probabilistic methods applied to short interval averages of individual harmonic components or decompositions by windowing techniques, was reconsidered. The new signal processing methods based on time-frequency decomposition such as wavelet transform and multi-rate filter methods presented in Section 6 have allowed us much more precise analyses of the behavior of time-varying waveform distortions and opened up new opportunities for monitoring and investigating power systems phenomena.

The text reviews the nature, analytical concepts, special situations and problems associated with the time-varying nature of waveform distortions and associated harmonics, and suggests solutions and ways to deal more effectively with the problem.

The text covers time-varying harmonics produced by different sources from single-phase appliances to Multi-Mega Watt power electronics converters. Also, analytical aspects related to background distortion, harmonic summation and harmonic impedance are discussed. The time-varying and time-frequency aspects are considered in the establishment of an integrated approach to deal with waveform distortions, which need to be carefully applied lest the new sophisticated techniques convolute rather than solve the difficulties.

Professor C.S. Lewis<sup>1</sup> once said:

“To use the microscope, yet not to focus or clean it, is foolishness. You are passing from uncorrected illusions to positively invited illusions. Here, as elsewhere, untrained eyes or a bad instrument produce both errors: they create phantasmal objects as well as miss real ones.”

Paraphrasing this to signal processing applied to waveform distortions, one could say:

“To use advanced signal processing techniques, and yet not to tune them to the adequate phenomenon, scale, resolution, etc., is foolishness. You are passing from inconsequential information to affirmative mistakes. Here, as elsewhere, ignorant guessing or inattentive signal processing analysis produces both errors: they create illusional results as well as miss the real / desired information”

Thus, one needs to use these techniques with much engineering sensitivity and mathematical precision to avoid producing sophisticated but phantasmal results.

Figure 2 is an attempt to illustrate the big picture of how stationary, nonstationary and spatial nonstationary signals can be analyzed. The engineer or researcher needs to utilize them with both engineering intuition and analytical perceptiveness in order to make full use of the techniques’ potential.

We expect that the information here will contribute to a better understanding of time-varying waveform distortions and will allow a better understanding of power systems behavior under time-varying conditions.

I would like to acknowledge the invaluable contributions and encouragement of all the authors and members of the IEEE TF on Probabilistic Aspects of Harmonics who provided the

---

<sup>1</sup>C.S. Lewis, *Studies in Medieval and Renaissance Literature*, Cambridge University Press, 1966.



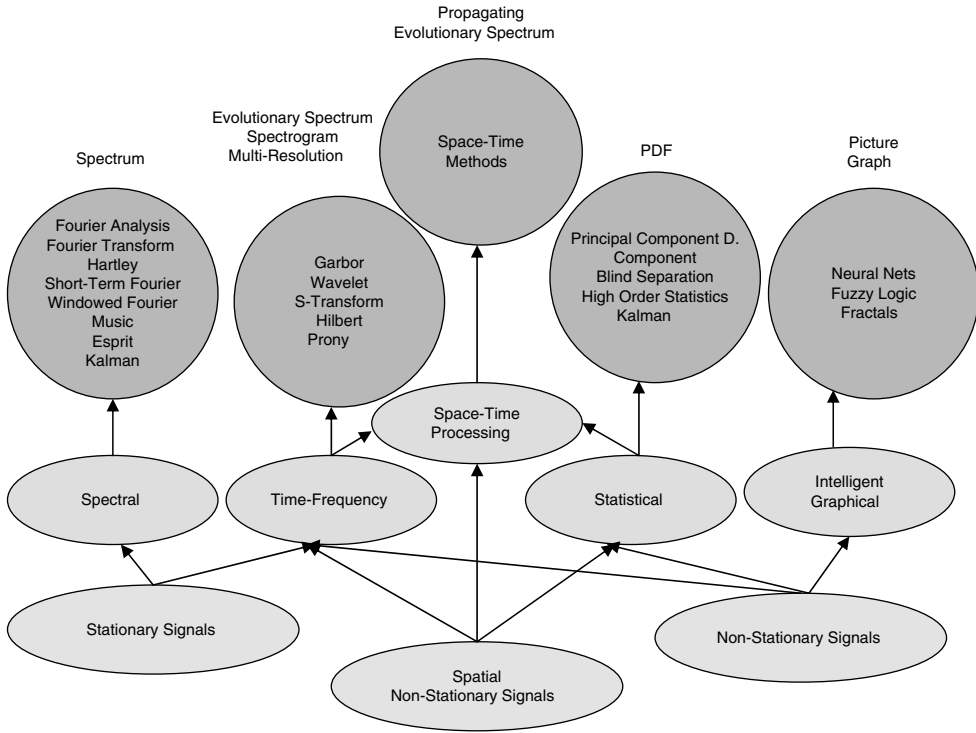


Figure 2 Overall perspective of the signal nature and corresponding analytical methods for analysis

motivation and insightful feedback, and in particular, Yahia Bagzouz, Alex Emanuel, Alfredo Testa, Roberto Langella, Tom Ortmeier, Carlos Duque and Paulo Silveira, for helping to make this publication more intelligible and, hopefully, useful to the Power Sector. This text is intended to assist those who deal with harmonics and want to understand more clearly the time-varying nature and mechanisms of distortion generation, ways to analyze them, and design systems that are more cost/performance effective. I would also like to make a special mention to Dr. Robert Morrison who became one of the foremost influential researchers in this subject, and to Denis Howroyd, the developer of the first harmonic penetration program, who challenged me in the early eighties to seek more adequate tools for dealing with time-varying harmonics.

I would also like to thank Calvin College, Florida State University, New Mexico State University, USA, and the Federal University of Juiz de Fora, Brazil, for providing valuable time for preparing and editing this text.

Finally, I would like to thank my wife for her encouragement, support, and resignation for cancelling some of our kayak trips to work on this demanding but enjoyable effort.

Paulo F. Ribeiro  
Grand Rapids, Michigan, USA



# Website Information

Along with the publication of this book, a website has been created containing MATLAB<sup>®</sup> files for additional waveforms of typical non-linear loads which could be signal processed by different techniques for further understanding. Also two MATLAB based time-varying harmonic decomposition techniques will be available at the site for waveform processing. The website can be reached at:

[www.laptel.ufjf.br](http://www.laptel.ufjf.br)

password: signals

Readers are welcome to send additional waveforms to the editor at [pfribeiro@ieee.org](mailto:pfribeiro@ieee.org) to be included in the database.

Additional information and samples can be found in Appendix B: Sample of waveforms and decompositions.



# Acknowledgments

We would very much like to acknowledge the following organizations for allowing us to include material taken from previously published papers.

Thanks to the IEEE for use of material within Chapter 1, taken from:

- 1) Baghzouz, Y.; Burch, R. F.; Capasso, A.; Cavallini, A.; Emanuel, A. E.; Halpin, M.; Imece, A.; Ludbrook, A.; Montanari, G.; Olejniczak, K. J.; Ribeiro, P. F.; Rios-Marcuello, S.; Tang, L.; Thallam, R.; Verde, P., “Time-Varying Harmonics. I. Characterizing Measured Data,” *Power Delivery, IEEE Transactions on*, Volume: 13 Issue: 3, July 1998, Page(s): 938–944.
- 2) Baghzouz, Y.; Burch, R. F.; Capasso, A.; Cavallini, A.; Emanuel, A. E.; Halpin, M.; Langella, R.; Montanari, G.; Olejniczak, K. J.; Ribeiro, P. F.; Rios-Marcuello, S.; Ruggiero, F.; Thallam, R.; Testa, A.; Verde, P., “Time-varying harmonics. II. Harmonic Summation and Propagation,” *Power Delivery, IEEE Transactions on*, Volume: 17 Issue: 1, Jan. 2002, Page(s): 279–285.

Thanks to the IEEE for use of material within Chapter 2, taken from:

- 1) Ribeiro, P. F.; “A novel way for dealing with time-varying harmonic distortions: the concept of evolutionary spectra” *Power Engineering Society General Meeting*, 2003, IEEE, Volume: 2, 13–17 July 2003, Pages: 1153 Vol. 2.

Thanks to the IEEE for use of material within Chapter 4, taken from:

- 1) Emanuel, A. E., “The Randomness Power: An Other New Quantity to be Considered”, *IEEE Transactions on Power Delivery*, July 2007, Vol. 22, No. 3, pp. 1304–08.

Thanks to the IEEE for use of material within Chapter 5, taken from:

- 1) Masson, P. J.; Silveira, P. M.; Duque, C.; Ribeiro, P. F.; “Fourier series: Visualizing Joseph Fourier’s imaginative discovery via fea and time-frequency decomposition,”

Harmonics and Quality of Power, 2008. ICHQP 2008. 13th International Conference on Sept. 28 2008-Oct. 1 2008 Page(s): 1– 5.

Thanks to the IEEE for use of material within Chapter 6, taken from:

- 1) Marino, P. F. Ruggiero and A. Testa, “On the vectorial summation of independent random harmonic components”, 7th ICHQP, Las Vegas (USA), 1996.
- 2) Cavallini, A., R. Langella, F. Ruggiero, A. Testa, “Gaussian Modeling of Harmonic Vectors in Power Systems”, IEEE International Conference on Harmonics and Quality of Power, Athens, Greece, 14–16 October 1998, vol. 2 pp. 1010–1017.
- 3) Langella, R., A. Testa, “Interharmonics from a Probabilistic Perspective”, IEEE PES Annual Meeting 2005, S. Francisco, USA, June 2005.

Thanks to the INESC Porto for use of material within Chapter 7, taken from:

- 1) Carbone, R., R. Langella, A. Testa: “Simplified Probabilistic Modeling of AC\_DC\_AC Power Converter Interharmonic Distortion”, 6th PMAPS, Madeira (PG), Sept. 2000.

Thanks to the Associazione per gli Studi sulla Qualità dell’Energia Elettrica (AQEE) for use of material within Chapter 8, taken from:

- 1) Caramia, P., G. Carpinelli, T. Esposito, P. Varilone’s ‘Evaluation Methods and Accuracy in Probabilistic Harmonic Power Flow’ from the PMAPS Conference, Naples, September 2002.

Thanks to the IET for use of material within Chapter 8, taken from:

- 1) Carpinelli, G., A. Russo, M. Russo, P. Verde ‘On the Inherent Structure Theory of Network in Presence of Harmonics’, IEE Proc. Gen., Transm. and Distr. 1998, Vol. 145, No. 2, pp. 123–132.
- 2) Carpinelli, G., T. Esposito, P. Varilone, P. Verde ‘First-order Probabilistic Harmonic Power Flow’, IEE Proc. Gen., Transm. and Distr. 2001, Vol. 148, No. 6, pp. 541–548.
- 3) Caramia, P., G. Carpinelli, F. Rossi, P. Verde, ‘Probabilistic Iterative Harmonic Analysis’, IEE Proc. Gen., Transm. and Distr. 1994, Vol. 141, No. 4, pp. 329–338.

Thanks to the IEEE for use of material within Chapter 8, taken from:

- 1) Caramia, P., G. Carpinelli, A. Russo, P. Varilone, P. Verde, ‘An Integrated Probabilistic Harmonic Index’, IEEE PES Winter Meeting, New York, January 2002, pp. 1084–1089.
- 2) Carpinelli, G., T. Esposito, P. Varilone, P. Verde, ‘Probabilistic Harmonic Power Flow for Percentile Evaluation’, IEEE PES 2001 Canadian Conference on Electrical and Computer Engineering, Toronto, May 2001, pp. 831–838.

- 3) Esposito, T., A. Russo, P. Varilone, 'Probabilistic Modeling of Converters for Power Evaluation in Nonsinusoidal Conditions,' IEEE PES 2001 Canadian Conference on Electrical and Computer Engineering, Toronto, May 2001, pp. 1059–1066.
- 4) Esposito, T., P. Varilone, 'Some Approaches to Approximate the Probability Density Function of Harmonics', IEEE proceedings of 10th ICHQP 2002, Rio de Janeiro, October 2002.

Thanks to the IEEE for use of material within Chapter 9, taken from:

- 1) Castaldo, D., R. Langella, A. Testa, "Probabilistic Aspects of Harmonic Impedances", invited paper at IEEE Winter Power Meeting 2002, New York (USA), 27–31 January 2002.

Thanks to the IEEE for use of material within Chapter 10, taken from:

- 1) Xu, W., Y. Mansour, C. Siggers, and M. B. Hughes. "Developing Utility Harmonic Regulations Based on IEEE STD 519- B. C. Hydro's Approach." IEEE Transactions on Power Delivery, Vol. 10, No. 3, July, 1995. pp. 1423–1431.
- 2) Xu, W., "Application of Steady-State Harmonic Distortion Limits to the Time-Varying Measured Harmonic Distortion." 2002 IEEE Power Engineering Society Summer Meeting, pp. 955–957.

Thanks to the IEEE for use of material within Chapter 11, taken from:

- 1) Caramia, P., G. Carpinelli, P. Verde, G. Mazzanti, A. Cavallini, G. C. Montanari, 'An Approach to Life Estimation of Electrical Plant Components in the Presence of Harmonic Distortions' 9th International Conference on Harmonics and Quality of Power, Orlando, October 2000, pp. 887–891.
- 2) Caramia, P., G. Carpinelli, A. Russo, P. Varilone, P. Verde, 'An Integrated Probabilistic Harmonic Index', IEEE PES Winter Meeting, New York, January 2002, pp. 1084–1089.
- 3) Caramia, P., G. Carpinelli, A. Russo, P. Verde, 'Some Considerations on Single Site and System Probabilistic Harmonic Indices for Distribution Networks,' IEEE PES General Meeting, Vol. 2, Toronto, July 2003, pp. 1160–1165.

Thanks to the IEEE for use of material within Chapter 13, taken from:

- 1) Wikston, J., "Harmonic Summation for Multiple Arc Furnaces", IEEE PES WM 2002 NY NY, Volume: 2, On page(s): 1072–1075 vol. 2.

Thanks to the International Power Systems Transients Conference for use of material within Chapter 14, taken from:

- 1) Carneiro Jr. S., and A. C. D. Marotti, "Treatment of Measured and Calculated Harmonic Currents in Filters of the Itaipu HVDC System", Proceedings of the International Power Systems Transients Conference- IPST'03, New Orleans, USA, Sept.28-Oct.3 2003.

Thanks to the CBQEE for use of material within Chapter 15, taken from:

- 1) Silveira, P. M., M. Steurer, P. F. Ribeiro, "Using Wavelet decomposition for Visualization and Understanding of Time-Varying Waveform Distortion in Power System," VII CBQEE, Aug. 2007, Brazil.

Thanks to the IEEE for use of material within Chapter 16, taken from:

- 1) Driesen J., R. Belmans, "Wavelet-based power quantification approaches," IEEE Transactions on Instrumentation and Measurement, vol. 52, no. 4, August, 2003; pp. 1232–1238.

Thanks to the IEEE for use of material within Chapter 17, taken from:

- 1) Klingenberg, B. R., and P. F. Ribeiro, "Fuzzy Logic for Harmonic Distortion Diagnosis in Power Systems," in Electro/information Technology, 2006 IEEE International Conference on, 2006, pp. 87–92.

Thanks to the IEEE for use of material within Chapter 18, taken from:

- 1) Liu, Y., M. Steurer, and P. F. Ribeiro, "A Novel Approach to Power Quality Assessment: Real Time Hardware-in-the-Loop Test Bed", IEEE Power Engineering Letter, IEEE Transactions on Power Delivery, Vol. 20, No. 2, April 2005, pp. 1200–1201.

Thanks to the IEEE for use of material within Chapter 19, taken from:

- 1) Gursoy, E., D. Niebur, "Blind Source Separation Techniques for Harmonic Current Source Estimation," Power Systems Conference and Exposition, 2006. PSCE '06. 2006 IEEE PES, Oct. 29 2006-Nov. 1 2006 Page(s): 252–255.
- 2) Gursoy, E., D. Niebur, "Harmonic Load Identification Using Complex Independent Component Analysis," Power Delivery, IEEE Transactions on Volume 24, Issue 1, Jan. 2009 Page(s): 285–292.

Thanks to the IEEE for use of material within Chapter 20, taken from:

- 1) Senroy, N., S. Suryanarayanan, P. F. Ribeiro, "An improved Hilbert-Huang method for analysis of timevarying waveforms in power quality," IEEE Transactions on Power Systems, vol. 22, no. 4, pp. 1843–1850, Nov. 2007.
- 2) Senroy, N., S. Suryanarayanan, "Two techniques to enhance empirical mode decomposition for power quality applications," in Proc. 2007 IEEE Power Engineering Society General Meeting, Tampa, FL, Jun 2007.

Thanks to the IEEE for use of material within Chapter 21, taken from:

- 1) Carbone, R., F. De Rosa, R. Langella, A. Sollazzo, and A. Testa: "Modelling of AC/DC/AC Conversion Systems with PWM Inverter", proc. of IEEE Summer Power Meeting 2002, Chicago, USA, July 2002.



- 2) Langella, R., A. Testa, “Interharmonics from a Probabilistic Perspective”, invited paper at IEEE PES Annual Meeting 2005, S. Francisco (USA), June 2005.
- 3) Langella, R., A. Testa, “Interharmonics from a Probabilistic Perspective”, IEEE PES Annual Meeting 2005, S. Francisco, USA, June 2005.
- 4) De Rosa, F., R. Langella, A. Sollazzo, and A. Testa: “On the Interharmonic Components Generated by Adjustable Speed Drives”, IEEE Transaction on Power Delivery, Vol. 20, N. 4, Ottobre 2005, pp. 2535–2543.

Thanks to the IEEE for use of material within Chapter 22, taken from:

- 1) Duque, C., P. Silveira, T. Baldwin, Paulo Ribeiro: “Novel Method for Tracking Time-Varying Power Harmonic Distortions without Frequency Spillover”, IEEE PES General Meeting 2008 Pittsburg, PA, USA.

Thanks to the IEEE for use of material within Chapter 23, taken from:

- 1) Siveira, P. M., C. A. Duque, T. Baldwin, P. F. Ribeiro, “Sliding Window Recursive DFT with Dyadic Downsampling - A New Strategy for Time-Varying Power Harmonic Decomposition,” IEEE PES General Meeting 2009, Calgary, Canada.

Thanks to the IEEE for use of material within Chapter 24, taken from:

- 1) J. Carvalho, C. Duque, T. Baldwin, P. Ribeiro: “A DFT-Based Approach for Efficient Harmonic/Inter-Harmonic Analysis under Time-Varying Conditions”, IEEE PES General Meeting 2008, Pittsburg, PA, USA.

Thanks to the IEEE for use of material within Chapter 25, taken from:

- 1) L. Qi, L. Qian, D. Cartes, S. Woodruff, “Prony analysis for power system transient harmonics,” EURASIP (The European Association for Signal Processing) Journal on Applied Signal Processing, Volume 2007, Issue 1, January 2007, Pages: 170–170, ISSN:1110-8657.

Thanks to the IEEE for use of material within Appendix A, taken from:

- 1) Prudenzi A., “A novel procedure based on lab tests for predicting single-phase power electronics-based loads harmonic impact on distribution networks”, Power Delivery, IEEE transactions on, Volume 19, Issue 2, April 2004 Page(s): 702–707.
- 2) Capasso A., Lamedica R., Prudenzi A., “Cellular phone battery chargers impact on voltage quality”, Power Engineering Society Summer Meeting, 2000. IEEE Volume 3, 16–20 July 2000 Page(s) 1433–1438, vol. 3.
- 3) Lamedica R., Sorbillo C., Prudenzi A., “The continuous harmonic monitoring of single-phase electronic appliances: desktop pc and printers”, Harmonics and Quality of Power, 2000. Proceedings. Ninth International Conference on, Volume 2, 1–4 Oct. 2000 Page(s): 697–702 vol. 2.

- 4) Capasso A., Lamedica R., Prudenzi A., “Estimation of net harmonic currents due to dispersed non-linear loads within residential areas”, *Harmonics and Quality of Power*, 1998. Proceedings. 8th International Conference on, Volume 2, 14–16 Oct. 1998 Page(s): 700–705 vol. 2.
- 5) Prudenzi A., Grasselli U., Lamedica R., “IEC Std. 61000-3-2 harmonic current emission limits in practical systems: need of considering load and attenuation effects”, *Power Engineering Society Summer Meeting*, 2001. IEEE Volume 1, 15–19 July 2001 Page(s) 277–282 vol. 1.
- 6) Grasselli U., Lamedica R., Prudenzi A., “Time-Varying Harmonics of Single-Phase Non-Linear Appliances”, *Power Engineering Society Winter Meeting*, 2002. IEEE Volume 2, 27–31 Jan. 2002 Page(s) 941–946 vol. 2.

# Part I

## GENERAL CONCEPTS AND DEFINITIONS

This part covers general and introductory concepts. Chapter 1 presents an overview of probabilistic aspects of harmonics where initial models were restricted to the analysis of instantaneous values of voltages and currents. Direct analytical methods were originally applied with many simplifications. Attempts to use phasor representation of current also used direct mathematical analysis and simple distributions of amplitude and phase angle. Direct simulation was applied to test the assumptions used. When power systems measurement became more powerful the real distributions were measured for some loads and this enabled a significant increase in the accuracy of observations. The limitations to the application of harmonic analysis in general, and the issues that determine whether full spectral analysis should be used, are discussed. The chapter also reviews existing methods associated with harmonic measurement of nonstationary voltages and currents waveform, characterization of recorded data, harmonic summation and cancelation in systems with multiple nonlinear loads and probabilistic harmonic power flow.

Chapter 2 attempts to integrate spectral analysis and probability distribution concepts, for a better understanding of the nature of time-varying harmonics and possibly as a more precise way to treat time-varying harmonics and validate harmonic summation studies. Similarities between spectral analysis and probability distribution functions are considered and discussed.

Chapter 3 explores the basic definitions of harmonics (Fourier/spectral analysis) of periodic and nonperiodic functions, that is, discrete and continuous range of frequencies. Definitions of typical harmonics and transients phenomena are proposed.

Chapter 4 deals with the correct definitions that characterize the flow of electric power/energy under probabilistic conditions.

Finally, Chapter 5 presents Joseph Fourier's heat transfer experiment through the use of finite element analysis. An iron ring is modeled and transient thermal analysis is performed to reproduce the data Fourier obtained experimentally. Simulated data give a clear view of how Fourier first thought of representing temperature distribution in a ring as a combination of sinusoidal functions and how this experiment gave information about how harmonics content is modified in time. The use of new signal processing methods, based on time-frequency decomposition, further illustrates Joseph Fourier's physical intuition to visualize the time varying components long before the mathematical foundation was developed.



# 1

## Probabilistic aspects of time-varying harmonics

**R. E. Morrison, Y. Baghzouz, P. F. Ribeiro and C. A. Duque**

### 1.1 Introduction

This chapter presents an overview of the motivation, importance and previous development of the text. This chapter considers the early development of probabilistic methods to model power system harmonic distortion. Initial models were restricted to the analysis of instantaneous values of current. Direct analytical methods were originally applied with many simplifications. Initial attempts to use phasor representation of current also used direct mathematical analysis and simple distributions of amplitude and phase angle. Direct simulation was applied to test assumptions used. When power systems measurement systems became sufficiently powerful the real distributions were measured for some loads and this enabled a significant increase of accuracy. However, there is still a lack of knowledge of the distributions that might be used to model converter harmonic currents. The chapter concludes by considering the limitations to the application of harmonic analysis.

The application of probabilistic methods for analyzing power system harmonic distortion commenced in the late 1960s. Initially, direct mathematical analysis was applied based on instantaneous values of current from individual harmonic components [1]. Methods were devised to calculate the probability density function (pdf) of one total harmonic current generated by a number of loads, given the pdfs for the individual load currents. One of the first attempts to use phasor notation was applied by Rowe [2] in 1974. He considered the addition

of a series of currents modeled as phasors with random amplitude and random phase angle. Further, the assumption was made that the amplitude of each harmonic current was variable with uniform probability density from zero to a peak value and the phase angle of each current was variable from 0 to  $2\pi$ . Rowe's analysis was limited to the derivation of the properties of the summation current from a group of distorted loads connected at one node.

Properties of the summation current were obtained by simplifying the analysis by means of the Rayleigh distribution. Unfortunately once such simplifications are applied, flexibility on modeling is not retained and the ability to model a bus bar containing a small number of loads is lost. However, Rowe was able to show that the highest expected value of current due to a group of loads could be predicted from the Equation (1.1):

$$I_s = K(I_1^2 + I_2^2 + I_3^2 + \dots)^{1/2} \quad (1.1)$$

where  $I_s$  is the summation current from individual load currents ( $I_1, I_2, I_3$ , etc.) and  $K$  is close to 1.5.

Equation (1.1) indicates that the highest expected value of summation current was not related to the arithmetic sum of all the individual harmonic current amplitudes. This factor was a major step forward. Also, by introducing the concept of the highest expected current it was noted that this would be less than the highest possible value of current, namely, the arithmetic sum. It was necessary to define the highest expected current as the lowest value which would be exceeded for a negligible part of the time. Negligible was taken to be 1%. To calculate this value, the 99th percentile was frequently referred to.

The early analysis depended on assumed probability distributions as well as variable ranges. Subsequently, some of the actual probability density functions were measured [3] and found to differ from the assumed pdfs stated above. Simulations were arranged to derive the cumulative distribution function (cdf) of the summation current for low-order harmonic current components. The estimated cdfs were then compared with the measured cdfs with reasonable agreement as shown in Figure 1.1.

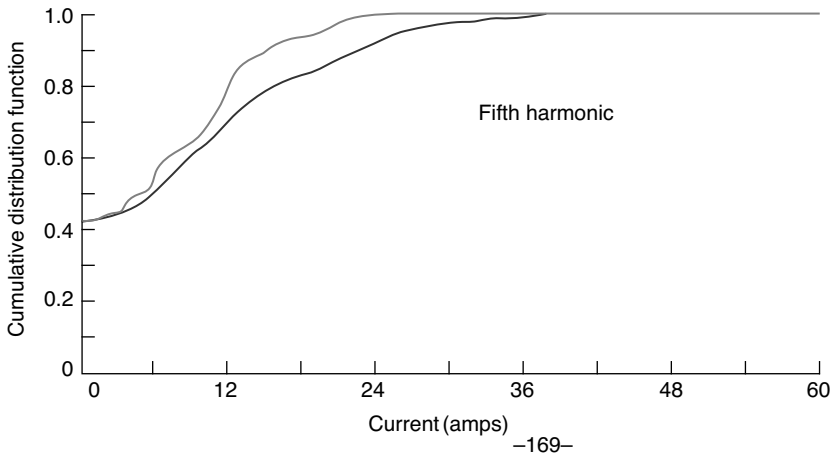


Figure 1.1 Measured (lower curve) and simulated (upper curve) cdf of fifth harmonic current at a 25kV AC traction substation